June Lake Public Utility District P O Box 99 June Lake, CA 93529 Office 760-648-7778 Fax 760-648-6801

THERE WILL BE A REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE JUNE LAKE PUBLIC UTILITY DISTRICT ON WEDNESDAY NOVEMBER 16, 2022 AT 5:30 PM AT 2380 HWY 158, JUNE LAKE, CA. FOR THE FOLLOWING AGENDA FOR THE FOLLOWING AGENDA:

OPEN MEETING

Pledge of Allegiance

ADDITIONS TO AGENDA

[Government Code Section 54954.2(b)(2)] Additions to the agenda may be considered when two-thirds of the board members present determine a need for immediate action, and the need to act came to the attention of JLPUD after the agenda was posted; this exception requires a degree of urgency. If fewer than two-thirds of the board members are present, all must affirm the action to add an item to the agenda. The Board shall call for public comment prior to voting to add any item to the agenda after posting.

PUBLIC COMMENT

Speakers should give their name, affiliation if any and the subject they wish to comment on. Comments are limited to three (3) minutes. Discussions will <u>not</u> occur at this time. Topics should be of interest to the District. Any person may address the Board at this time upon any subject within the jurisdiction of the JLPUD; however, any matter that requires action will be referred to Staff for report and action at a subsequent Board meeting.

CONSENT CALENDAR

ESCB - Check Register for October 2022 ESCB - Checking Balance \$187,120.33 A/R Past Due - \$3,061.77 LAIF-Oct 2022 / Cantella Statements September 2022 Revenue Budget vs Actuals (Water/Sewer) - October 2022 Expenditure Budget vs Actual Report - October 2022 ESCB Credit Card Statements - September 2022

APPROVAL OF MINUTES

Approval of minutes from the Regular Meeting of October 19, 2022

OLD BUSINESS

NEW BUSINESS

- 1. Employee Fuel Cost Offset Program Using Credit Card Points
- 2. Discuss/Approve Oh Ridge Sewer Pump Station Upgrade Estimate Cost \$250,000.00
- 3. Discuss/Adopt Resolution 2022-05, Establishing the Appropriations Limit of the District at \$951,264 for Fiscal Year 2020-2021 and Prior Years.

ONGOING UPDATE'S

CalPERS Unfunded Early Payoff Oh Ridge Upgrade Main Station 1 Upgrade Solar Panels at the WWTP Possible Well Drilling CPA/Audit Update Replacement Board Member WWTP Overhaul Update

BOARD/COMMITTEE MEMBER REPORT

O&M SUPERINTENDENT'S REPORT MANAGER'S REPORT

EXECUTIVE (Closed) SESSION

PUBLIC EMPLOYMENT Pursuant to Government Code Section 54957 Position: Board Vacancy

ADJOURNMENT

Note: at any time during a regular session, the Board may adjourn to a closed session to consider litigation, personnel matters, or to discuss with legal counsel matters within the attorney-client privilege. Authority: Government Code Section 11126(a)(d)(q). In compliance with the Americans with Disabilities Act if you need special assistance to participate in this meeting, please contact the Clerk of the Board at (760) 648-7778. Notification 48 hours prior to the meeting will enable the District to make reasonable arrangements to ensure accessibility to this meeting (28 CFR 13, 102-35, 104 ADA Title II). Any public record, relating to an open session agenda item that is distributed within 72 hours prior to the meeting is available for public inspection at the District's office, 2380 Hwy 158, June Lake, CA 93529.

11/10/2022

CONSENT CALENDAR

ESCB – CHECK REGISTER – OCTOBER 2022 ESCB – CHECKING ACCOUNT BALANCE 11/10/22 – \$ 187,120.33 A/R PAST DUE – SEPTEMBER 2022 – \$ 3,061.77 LOCAL AGENCY INVESTMENT FUND SUMMARY- OCTOBER 2022 CANTELLA SUMMARY/TRADE CONFIRM – SEPTEMBER 2022 REVENUE BUDGET vs ACTUALS (Water/Sewer) – OCTOBER 2022 EXPENDITURE BUDGET vs ACTUAL REPORT (Water/Sewer) – OCTOBER 2022 ESCB VISA CARD STATEMENTS – SEPTEMBER 2022

JUNE LAKE PUBLIC UTILITY DISTRICT Claims and/or Payroll Checks List For the Accounting Period: 10/2022

Check	# тур	ocVendor/Employee/Payee Number		Check Amount	Period	Date Issued
	E	CalPERS Unfunded		\$ 10,444.83	10/22	10/28/22
-99862		FLECK, TRACY & PAUL		\$ 840.09	10/22	10/26/22
2728		GENERAL STORE- Small tools/supplies		\$ 84.93	10/22	10/05/22
2729 2730	SC	JUNE LAKE FIRE PROTECTION DISTRICT -Rent		\$ 443.00	10/22	10/05/22
	SC			\$ 195.00	10/22	10/05/22
2731 2732	SC SC			\$ 11,359.90	10/22	10/05/22
2732	SC			\$ 83.70 \$ 1,000.00	10/22	10/05/22
2734		CTR WATER INC -WWTP Chief Plant Operator thru Sept. 2022 HIGH COUNTRY LUMBER - supplies		\$ 1,000.00 \$ 96.81	10/22 10/22	10/05/22 10/05/22
2735		LINDE GAS & EQUIPMENT INC Supplies		\$ 50.00	10/22	10/05/22
2736	SC	8° 80		\$ 170.00	10/22	10/05/22
2737	SC	SONSRAY MACHINERY -Backhoe repair		\$ 1,812.67	10/22	10/05/22
2738	SC	STREAMLINE - Website		\$ 200.00	10/22	10/05/22
2739	SC	USA BLUE BOOK -Supplies		\$ 214.15	10/22	10/05/22
2740	SC	SANCON TECHNOLOGIES, INCCIPP-Lining various locations		\$ 150,000.00	10/22	10/05/22
2741	P	Employee paycheck		\$ 1,113.75	10/22	10/13/22
2742	P	Director Fees		\$ 182.50	10/22	10/13/22
2743	P	Director Fees		\$ 92.35	10/22	10/13/22
2744	P	Director Fees		\$ 19.25	10/22	10/13/22
2745	P	Director Fees		\$ 2,008.24	10/22	10/13/22
2746	P	Timothy Morris		\$ 5,000.01	10/22	10/13/22
2747	P	CALIFORNIA STATE DISBURS		\$ 184.61	10/22	10/10/22
2748	SC	EASTSIDE GLASS - Rear window repair		360.00	10/22	10/11/22
2749	Р	LOCAL 12 IUOE, LOCAL 12		132.00	10/22	10/13/22
2750	SC	AMERIGAS - Utilities	5	60.99	10/22	10/13/22
2751	SC	SOUTHERN CALIFORNIA EDISON - Utilities		\$ 1,378.85	10/22	10/13/22
2752	SC	SOUTHERN CALIFORNIA EDISON - Utilities		8,824.46	10/22	10/13/22
2753	SC	FRONTIER COMMUNICATIONS - Utilities		931.52	10/22	10/13/22
2754	SC	IT MEDIC - IT Support		600.00	10/22	10/13/22
2755	SC	MAMMOTH COMM. WATER DISTRICT -Lab Samples		530.00	10/22	
						10/13/22
2756	SC	RICHARD ORLOFF - Travel reimbursement		14.67	10/22	10/13/22
2757		Visa-GM charges for October		174.06	10/22	10/13/22
2758	SC	VISA-Office charges for October	5	,	10/22	10/13/22
2759		WESTERN NEVADA SUPPLY - Supplies	\$,	10/22	10/13/22
2760	P	HEALTH SDRMA	5		10/22	10/17/22
2761		AQUA SIERRA CONTROLS INC -Troubleshoot alarm callouts	2		10/22	10/20/22
2762	SC	BLACK MOUNTAIN SOFTWARE -New Service Order service	= 5		10/22	10/20/22
2763	SC	CHANNEL UNION 76 - Fuel	1		10/22	10/20/22
2764		MONO COUNTY PUBLIC WORKS -Dump fees	5		10/22	10/20/22
2765 2766	SC SC	HIGH COUNTRY LUMBER -Supplies WEX BANK - Fuel charges			10/22 10/22	10/20/22
2767	SC	PORTER & O'DELL ACCOUNTING - Accounting services	4		10/22	10/20/22
2768		CALIFORNIA SPECIAL DISTRICTS ASSC CSDA Membership fee 2023	9		10/22	10/20/22 10/20/22
2769	P	Employee paycheck	5		10/22	10/27/22
2770	P	Employee paycheck	5		10/22	10/27/22
2771	P	CALIFORNIA STATE DISBURS		184.61	10/22	10/27/22
2772	SC		5			
2772		BEST, BEST & KRIEGER - Personnel Matters-Sept. 2022 CARTEGRAPH - SEMS Software Subscription	4		10/22	10/27/22
2774		PACE ANALYTICAL SERVICES, LLC -Lab Samples		•	10/22	10/27/22
					10/22	10/27/22
2775	SC	SURFACE PUMPS, INC -Supplies	\$		10/22	10/27/22
2776	SC	STANDARD INSURANCE	Ş		10/22	10/27/22
2777	SC	USDA-FOREST SERVICE -Special Use Permit-Sewer	\$		10/22	10/27/22
-89297	P	Employee paycheck	07		10/22	10/27/22
	Р	Employee paycheck	5	,	10/22	10/27/22
-89299	P	Employee paycheck	ç		10/22	10/27/22
	P	Employee paycheck	¢		10/22	10/27/22
-89301	Р	Employee paycheck	Ċ	2,248.76	10/22	10/27/22
-89302	Р	Employee paycheck	Ş	1,678.69	10/22	10/27/22
-89303	Р	CALPERS-MISC CALPERS	Ş	3,071.92	10/22	10/13/22
-89304	Р	FIT EFTPS	Ş	3,089.60	10/22	10/13/22
-89305	Р	Deduction-Employee	Ş		10/22	10/13/22
-89306	Р	Employee paycheck	Ş		10/22	10/13/22
-89307	Р	Employee paycheck	Ś		10/22	10/13/22
-89308		Employee paycheck	Ş	,	10/22	10/13/22
-89309		Employee paycheck	ŝ	,	10/22	10/13/22
-89310		Employee paycheck	ŝ		10/22	10/13/22
-89311		Employee paycheck	Ş	·	10/22	10/13/22
		Total		272,781.50	_ >, uu	
			Y	2.2,101.00		
		Claim	ıs ś	220,395.07		
		Payrol		52,386.43		
		Tota		272,781.50		
			Ŷ	,		

California State Treasurer **Fiona Ma, CPA**

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Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001 November 03, 2022

LAIF Home PMIA Average Monthly Yields

JUNE LAKE PUBLIC UTILITY DISTRICT

SECRETARY P.O. BOX 99 JUNE LAKE, CA 93529

Tran Type Definitions

Account Number: 85-26-001

October 2022 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confi Numb	rm	Authorized Calle	er	Amount
10/14/2022	10/13/2022	QRD	1715748	N/A		SYSTEM		8,633.12
10/14/2022	10/14/2022	RW	1716750	167705	3	TODD KIDWELL		-130,000.00
Account S	<u>ummary</u>							
Total Depo	sit:		8,	633.12	Beg	ginning Balance:		2,537,187.39
Total Witho	lrawal:		-130,	000.00	Ene	ding Balance:		2,415,820.51

Statement for the Period September 1, 2022 to September 30, 2022

JUNE LAKE PUBLIC UTILITY DISTRICT - Corporation Account Number: A7T-574244



Account Overview

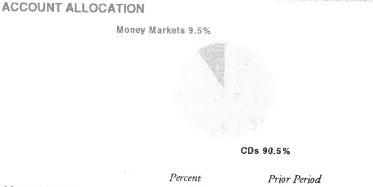
Ending Value with Accrued Interest	\$1,142,474.08	
Total Accrued Interest	\$7,379.60	
ENDING VALUE (AS OF 09/30/22)	\$1,135,094.48	\$1,135,094.48
Change in Value	(\$15,230.30)	(\$36,465.90)
Taxes, Fees and Expenses	\$0.00	\$0.00
	\$830.90	\$8,777.50
Misc. & Corporate Actions	\$0.00	\$0.00
Additions and Withdrawals	\$0.00	\$425,000.00
BEGINNING VALUE	\$1,149,493.88	\$73 7,782.88
CHANGE IN ACCOUNT VALUE	Current Period	Year-to-Date
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Refer to Miscellaneous Footnotes for more information on Change in Value.

TOTAL INCOME	\$830.90	\$8,777.50
TOTAL TAXABLE	\$830.90	\$8,777.50
Taxable Interest	\$805.62	\$8,734.53
Taxable Dividends	\$25.28	\$42.97
TAXABLE	Current Period	Year-to-Date
INCOME	and the second	an a

Taxable income is determined based on information available to NFS at the time the statement was prepared, and is subject to change. Final information on taxation of interest and dividends is available on Form 1099-Div, which is mailed in February of the subsequent year.

REALIZED GAIN (LOSS)	Current Period	Year-to-Date
Short Term Gain	\$0.00	\$0.00
Short Term Loss	\$0.00	\$0.00
Disallowed Short Term Loss	\$0.00	\$0.00
TOTAL SHORT TERM GAIN (LOSS)	\$0.00	\$0,00



TOTAL	100.0 %	\$1,149,493.88	\$1,135,094,48
CDs	90.5	\$1,142,772.95	\$1,027,542.65
Money Markets	9.5 %	\$6,720.93	\$107,551.83
	Percent	Prior Period	Current Period

Account Allocation shows the percentage that each asset class represents of your total account value. Account Allocation for equities, fixed income, and other categories may include mutual funds and may be net of short positions. NFS has made assumptions concerning how certain mutual funds are allocated. Closed-end mutual funds and Exchange Traded Products (ETPs) listed on an exchange may be included in the equity allocation. The chart may not reflect your actual portfolio allocation. Consult your broker/dealer prior to making investment decisions.

CANTELLA & CO. INC.

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JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Revenue Budget vs Actuals For the Accounting Period: 10 / 22 Page: 1 of 3 Report ID: B110

10 SEWER

	Account		Received Current Month	Received YTD	Estimated Revenue	Revenue To Be Received	ء Receiv	'ed
4100 TAX	XES							
4110	T&A Cur Secured		0.00	5,453.16	323,535.00	318,081.84	2	ā.
4120	T&A Cur Unsecured		0.00	78.32	27,062.00	26,983.68	0	1.1
4130	Unitary Tax		0.00	216.56		7,102.44	3	
4135	T&A Interest		0.00	0.00		1,480.00	0	
	Account Group	otal:	0.00	5,748.04	359,396.00	353,647.96	2	
4300 CH2	ARGES FOR SERVICES							
4310	User Service Charge		51,175.29	204,548.18	482,964,00	278,415.82	42	2/0
4330	Delinquent User Chgs		925.95	2,976.80	5,332.00	2,355.20	56	
4332	Other Serv Chgs		2,689.19	15,146.42	6,895.00	-8,251,42	220	
	Account Group 1	Cotal:	54,790.43	222,671.40	495,191.00	272,519.60	45	
4600 LEA	ASES, INTEREST and LATE CHAP	RGES						
4620	Cell Tower Lease SBA		0.00	3,300.00	13,200.00	9,900.00	25	olo
	Account Group 1	Cotal:	0.00	3,300.00	13,200.00	9,900.00	25	
4700 FEB	ES							
4702	Local Bene #2		0.00	0.00	2,830.00	2,830.00	0	2
4710	Inspection Fees		0.00	128.00	171.00	43.00	75	
4720	Connection Fees		0.00	7,944.00	13,890.00	5,946.00	57	clc.
4730	Tapping Fee		0.00	518.00	687.00	169.00	75	olo
4740	Other Oper Revenues		0.00	0.00	50.00	50.00	0	ç,
	Account Group 1	Cotal:	0.00	8,590.00	17,628.00	9,038.00	49	đ
4800 NO1	N OPERATING REVENUE							
4800	NON OPERATING REVENUE		0.00	9,142.00	344.00	-8,798.00	* * *	olo
	Account Group 1	otal:	0.00	9,142.00	344.00	-8,798.00	***	-
	Fund 1	otal:	54,790.43	249,451.44	885,759.00	636,307.56	28	ક

JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Revenue Budget vs Actuals For the Accounting Period: 10 / 22 Page: 2 of 3 Report ID: B110

20 WATER

Account		Received Current Month Received YTD Est:		Estimated Revenue	Revenue To Be Received	% Received	
4100 TAXES							
4110 T&A Cur Secured		0.00	5,453.15	323,536.00	318,082.85	2 3	
4120 T&A Cur Unsecured		0.00	78.31		26,983.69	08	
4130 Unitary Tax		0.00	216.56		5,601.44	4 4	
4135 T&A Interest		0.00	0.00		689.00	0 8	
Account	Group Total:	0.00	5,748.02	357,105.00	351,356.98	2 %	
1300 CHARGES FOR SERVICES							
4310 User Service Charge		7,702.94	206,650.23	514,810.00	308,159.77	4.0 3	
4315 Water Sales - Other		0.00	259.08		2,918.92	8 %	
4332 Other Serv Chgs		622.03	2,488,12		3,671.88	40 3	
Account	Group Total:	8,324.97	209,397.43		314,750.57	40 %	
600 LEASES, INTEREST and LA	TE CHARGES						
4610 Interest From Invest	ments	0.00	0.00	3.00	3.00	0 =	
Account	Group Total:	0.00	0.00	+	3.00	0 %	
1700 FEES							
4710 Inspection Fees		0.00	130.00	174.00	44.00	75 5	
4720 Connection Fees		0.00	8,664.00	7,640.00	-1,024.00	113 %	
4730 Tapping Fee		0.00	1,048.00		337.00	76 5	
4750 Fixture Costs		200.00	610.00		326.00	65 %	
Account	Group Total:	200.00	10,452.00	10,135.00	-317.00	103 %	
800 NON OPERATING REVENUE							
4800 NON OPERATING REVENU	Ξ	0.00	0.00	19.00	19.00	0 음	
Account	Group Total:	0.00	0.00		19.00	0 %	
	Fund Total:	8,524.97	225,597.45	891,410.00	665,812.55	25 %	

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JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Revenue Budget vs Actuals For the Accounting Period: 10 / 22

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21 VILLIAGE IMPROVEMENT

Account	Received Count Current Month Received YTD		Estimated Revenue	Revenue To Be Received	% Received	
4600 LEASES, INTEREST and LATE CHARGES						
4630 JLWTP Rev Bond	4,748.69	18,994.76	0.00	-18,994.76	818년 음	
Account Group Total:	4,748.69	18,994.76	0.00	-18,994.76	** %	
700 FEES						
4720 Connection Fees	3,000.00	3,000.00	0.00	-3,000.00	** %	
Account Group Total:	3,000.00	3,000.00	0.00	-3,000.00	** 등	
Fund Total:	7,748.69	21,994.76	0.00	-21,994.76	★★ ક	
Grand Total:	71,064.09	497,043.65	1,777,169.00	1,280,125.35	28 %	

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JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Expenditure - Budget vs. Actual Report For the Accounting Period: 10 / 22

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34

10 SEWER

Account Object	Committed Current Month	Committed YTD	Original Appropriation	Current Appropriation	Available Appropriation	۶ Commi
5300 SEWER						
5310 Sewer Collection						
110 Salaries	5,568.41	19,761.11	85,207.00	85,207.00		0.0
210 Supplies	2,485.64	4,953.09	14,000.00	14,000.00	65,445.89	
310 Contractual Services	150,000.00	152,756.61	200,000.00		9,046.91	
320 Utilities	2,544.94	9,777.18		190,000.00	37,243.39	
Account Total	160,598.99	187,247.99	21,814.00 321,021.00	21,814.00 311,021.00	12,036.82 123,773.01	
5330 Sewer Treatment						
110 Salaries	5,203.29	20,020.49	55,881.00	EE 001 00		25.0
210 Supplies	2,398.73	6,948.57		55,881.00	35,860.51	
310 Contractual Services	2,104.25	15,446.39	20,000.00	20,000.00	13,051.43	
320 Utilities		,	5,000.00	15,000.00	-446.39	
Account Total:	4,327.23 14,033.50	15,934.74 58,350.19	39,742.00 120,623.00	39,742.00 130,623.00	23,807.26 72,272.81	
5340 Mosquito					/=/=/2.01	
110 Salaries	0.00	613.76	0.00			
210 Supplies			0.00	13,000.00	12,386.24	5 %
310 Contractual Services	0.00	642.43	0.00	1,000.00	357.57	64 %
	0.00	0.00	0.00	1,000.00	1,000.00	동
Account Total:	0.00	1,256.19	0.00	15,000.00	13,743.81	8 %
Account Group Total:	174,632.49	246,854.37	441,644.00	456,644.00	209,789.63	54 %
5100 Administrative and General						
6100 Administrative and General						
110 Salaries	11,534.07	44,689.35	100,036.00	100,036.00	55,346.65	45 %
111 Directors Fees	200.00	875.00	3,600.00	3,600.00	2,725.00	24 8
112 Vac/Hol/SL	2,647.59	14,144.28	34,875.00	34,875.00	20,730.72	41 %
113 Travel, Meetings & Mileage	204.80	870.05	2,000.00	2,000.00	1,129.95	44 %
120 PERS Emplr Contribution	1,925.94	8,578.54	32,112.00	32,112.00	23,533.46	27 %
121 CalPers Unfunded Liability	0.00	15,642.24	52,800.00	52,800.00	37,157.76	30 %
130 Health Insurance	4,102.64	20,217.18	42,605.00	42,605.00	22,387.82	
131 Dental/Vision Insurance	0.00	812.86	1,500.00	1,500.00	687.14	54 %
132 LTD & Life Ins	175.69	797.70	3,000.00	3,000.00	2,202.30	
140 State Compensation	0.00	12,696.44	9,500.00	9,500.00	-3,196.44	
150 Employer Social Security	107.20	367.62	1,140.00	1,140.00	772.38	32 %
151 Employer Medicare	336.48	1,477.51	4,500.00	4,500.00	3,022.49	33 %
220 Gas, Oil & Fuel	1,419.67	3,205.87	12,000.00	12,000.00	8,794.13	
225 Maintenance, Vehicle &	1,086.34	7,320,90	7,600.00	7,600.00	279.10	96 %
230 Office Utilities	0.00	0.00	180.00	180.00	180.00	20 5
240 Office Expenses	1,288.80	3,357.26	3,370.00	3,370.00	12.74	0
250 Communication	471.13	2,266.61	7,144.00	7,144.00	4,877.39	
270 Sm Tools & Supplies	42.47	1,861.52	2,000.00		, , , , , , , , , , , , , , , , , , , ,	
310 Contractual Services	80.04	818.93		7,000.00	5,138.48	27 5
320 Utilities	9.46	27.51	2,400.00	2,400.00	1,581.07	34 8
330 Publication & Notices	9.46		1,124.00	1,124.00	1,096.49	2 8
340 Dues, Subsc & Fees		0.00	100.00	100.00	100.00	c,
350 Professional Srvs	5,809.64	8,997.21	37,684.00	37,684.00	28,686.79	24 %
350 Professional Srvs 360 Gen'l Insurance	7,586.55	10,213.17	42,000.00	42,000.00	31,786.83	24 %
	0.00	12,978.70	12,530.00	12,530.00	-448.70	
380 Rents & Leases	221.50	886.00	1,800.00	1,800.00	914.00	49 %
Account Total:	39,250.01	173,102.45	417,600.00	422,600.00	249,497.55	41 %

JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Expenditure - Budget vs. Actual Report For the Accounting Period: 10 / 22

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10 SEWER

Account	Object	Committed Current Month	Committed YTD	Original Appropriation	Current Appropriation	Available Appropriation	ु Commit
6300 USFS	Account Group Total:	39,250.01	173,102.45	417,600.00	422,600.00	249,497.55	41 %
6310 USFS	MAINT						
110 Sal	aries	547.94	4,185.01	0.00	0.00	-4,185.01	*
	Account Total:	547.94	4,185.01	0.00	0.00	-4,185.01	90
	Account Group Total: Fund Total:	547.94 214,430.44	4,185.01 424,141.83	0:00 859,244:00	0.00 879,244.00	-4,185.01 455,102.17	•

JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Expenditure - Budget vs. Actual Report For the Accounting Period: 10 / 22

Page: 3 of 4 Report ID: B100

20 WATER

Account Object	Committed Current Month	Committed YTD	Original Appropriation	Current Appropriation	Available Appropriation	¥ Commi
5300 SEWER						
5330 Sewer Treatment						
320 Utilities	19.43	29.38	0.00			
Account Total:	19.43	29.38	0.00	0.00 0.00	-29.38	0
	20.40	29.30	0.00	0.00	-29.38	음
Account Group Total: 5400 WATER	19.43	29.38	0.00	0.00	-29.38	÷
5400 WATER 5420 Pumping						
320 Utilities	1,081.47	7,909.56	12 280 00	10,000,00		
Account Total:	1,081.47	7,909.56	13,880.00 13,880.00	13,880.00	5,970,44	
	1,001.47	1,909.00	13,880.00	13,880.00	5,970.44	57 %
5430 Water Treatment						
110 Salaries	6,512.04	26,274.86	80,469.00	80,469.00	54,194.14	33 %
210 Supplies	1,915.30	31,076.20	60,000.00	60,000.00	28,923.80	
310 Contractual Services	2,044.42	5,891.95	75,000.00	75,000.00	69,108.05	
320 Utilities	2,272.32	3,702.85	15,371.00	15,371.00	11,668.15	
Account Total:	12,744.08	66,945.86	230,840.00	230,840.00	163,894.14	
5440 Transmission and Distribution						
110 Salaries	1,851.88	11,722.26	7,502.00	7,502.00	4 000 05	155 0
210 Supplies	2,492.39	3,928.19	30,000.00	20,000.00	-4,220.26	
310 Contractual Services	0.00	6,525.36	50,000.00	-	16,071.81	
Account Total:	4,344.27	22,175.81	87,502.00	50,000.00 77,502.00	43,474.64 55,326.19	
	-,	12,2,5.01	07,302.00	77,502.00	55,526.19	29 8
5450 Meter						
110 Salaries	1,673.83	6,267.13	8,086.00	8,086.00	1,818.87	78 %
210 Supplies	214.15	8,030.51	40,000.00	40,000.00	31,969.49	20 %
Account Total:	1,887.98	14,297.64	48,086.00	48,086.00	33,788.36	30 %
Account Group Total:	20,057.80	111,328.87	380,308.00	370,308.00	258,979.13	30 %
6100 Administrative and General						
6100 Administrative and General						
110 Salaries	11,309.45	42,608.55	95,448.00	95,448.00	52,839.45	45 %
lll Directors Fees	200.00	875.00	3,600.00	3,600.00	2,725.00	24 %
112 Vac/Hol/SL	591.99	3,090.36	34,875.00	34,875.00	31,784.64	9 8
113 Travel, Meetings & Mileage	190.13	2,009.12	2,000.00	2,000.00	-9.12	100 %
120 PERS Emplr Contribution	1,532.90	6,944.35	19,319.00	19,319.00	12,374.65	
121 CalPers Unfunded Liability	0.00	15,642.25	52,800.00	52,800.00	37,157.75	
130 Health Insurance	4,334.56	20,750.22	42,605.00	42,605.00	21,854.78	
131 Dental/Vision Insurance	0.00	812.85	1,500.00	1,500.00	687.15	
132 LTD & Life Ins	175.68	797.65	3,007.00	3,007.00	2,209.35	27 응
140 State Compensation	0.00	12,696.43	9,500.00	9,500.00	-3,196.43	
150 Employer Social Security	81.28	313.76	1.00	1.00	-312.76	
151 Employer Medicare 210 Supplies	284.89	1,282.52	3,000.00	3,000.00	1,717.48	43 %
210 Supplies 220 Gas, Oil & Fuel	0.00	0.00	100.00	100.00	100.00	e e e e e e e e e e e e e e e e e e e
220 Gas, 011 & Fuel 225 Maintenance, Vehicle &	1,330.81 1,086.33	3,250.02	8,939.00	8,939.00	5,688.98	
225 Maintenance, Venicle & 230 Office Utilities		7,089.04	4,600.00	4,600.00	-2,489.04	
240 Office Expenses	0.00 1,396.88	0.00 3,465.30	200.00	200.00	200.00	8
240 Office Expenses 250 Communication	471.15	.,	3,360.00	3,360.00	-105.30	
270 Sm Tools & Supplies	4/1.15 42.46	3,107.60 1,861.50	7,140.00 1,260.00	7,140.00 6,260.00	4,032.40 4,398.50	44 %
	47.40		1 260 00	6 /60 00	/ 349 58	30 2

JUNE LAKE PUBLIC UTILITY DISTRICT Statement of Expenditure - Budget vs. Actual Report For the Accounting Period: 10 / 22

Page: 4 of 4 Report ID: B100

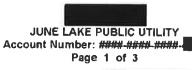
20 WATER

Account Object	Committed Current Month	Committed YTD	Original Appropriation	Current Appropriation	Available Appropriation	% Commi
310 Contractual Services	80.04	818.92	2,800,00	2,800.00	1,981.08	29 5
320 Utilities	9.45	27.52	1,149.00	1,149.00	1,121.48	
330 Publication & Notices	0.00	0.00	100.00	100.00	100.00	
340 Dues, Subsc & Fees	4,151.40	7,288.96	26,006.00	26,006.00	18,717.04	28 %
350 Professional Srvs	7,586.55	10,640.13	19,000.00	19,000.00	8,359.87	56 %
360 Gen'l Insurance	0.00	12,978.69	14,532.00	14,532.00	1,553.31	89 %
380 Rents & Leases	221.50	886.00	1,800.00	1,800.00	914.00	
Account Total:	35,077.45	159,236.74	358,641.00	363,641.00	204,404.26	10.0
Account Group Total:	35,077.45	159,236.74	358,641.00	363,641.00	204.404.26	44 %
Fund Total:	55,154.68	270,594.99	738,949.00	733,949.00	463,354.01	

Grand Total: 269,585.12

0.00

694,736.82 1,598,193.00 1,613,193.00 918,456.18 43 %



Rewards



28

Bonus Points

Available 94,078

					94,0
Account Summa	ry		Acco	unt Inquiries	and in the
Billing Cycle		10/02/2022	5	Call us at (800) 6	383-0131
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Purchases		\$8,961.24	6	Go to MyCardStat	ement con
Cash	+	- \$0.00	U		ement.con
Balance Transfers	+	\$0.00			
Special	+	\$0.00		Write us at PO BOX 1 30348-5666	UD000, ATLA
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Other Charges	+	\$0.00	in sey and	chi oummary	
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NEW BALANCE		\$8,818.87	MININ	IUM PAYMENT	
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rans Date Post Date		Reference Number		Description	
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09/13 09/14	PBUS01		COSTCO WHSE	CARSON CITY	'NV
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I: (800) 883-0131 ment.com 5666, ATLANTA, GA

\$8,818.87 \$8,818.87 10/26/2022

ice charge on purchases, pay date Finance charge accrues on billed on your next statement

Trans Date	Post Date	Plan Name	Reference Number	Description		Amount
09/01	09/02	PBUS01		Amazon.com	Amzn.com/bill WA	\$401.81
09/01	09/02	PBUS01		USPS I	JUNE LAKE CA	\$183.48
09/06	09/07	PBUS01		VZWRLSS*APOC	C VISB	\$448.70
09/11	09/12	PBUS01		AMZN Mktp US	Amzn.com/bill WA	\$10.61
09/13	09/14	PBUS01		COSTCO WHSE	CARSON CITY NV	\$45.70
09/13	09/14	PBUS01		GOLDEN GATE - GA	RONERVIL GARONERVILLE NV	\$105.78
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09/14	09/15	PBUS01		APPLE.COM/US	CA	\$150.00
09/15	09/16	PBUS01		PCH WIRELESS E	BISHOP CA	\$165.09
09/16	09/16	PBUS01		eBay O generation	CA	\$142.37
09/14	09/16	PBUS01		MAMMOTH BUSINESS	ESSENTIA MAMMOTH LAKES CA	\$55.50
09/17	09/18	PBUS01		MSFT *	MSBILL.INFO WA	\$40.15
09/17	09/18	PBUS01		MSFT *	MSBILL INFO WA	\$68.00
09/16	09/18	PBUS01		ROCKY MOUNTAIN	PRINT SOL	\$771.38

Account Number ##### ##### ##### Check box to Indicate name/address change on back of this coupon NT OF PAYMENT ENCLOSED րկցիկեկներիների

18 4009 7713 6500 4604 00881887 00881887 6

JUNE LAKE PUBLIC UTILITY Account Number: #### ##### #### Page 3 of 3

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	09/29	PBUS01				N Mktp US	An	nzn.com/bill W/		\$27,68
09/29	09/30	PBUS01				PLES DIRECT		MA	\$	245.56
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09/29	09/30	PBUS01			Subw		C			\$25.16
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001				40,00	2 02000 10(141)	24.2400 /0(4)	40.00	40,00	0.0000 %	20,010,01
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JUNE LAKE PUBLIC UTILITY Account Number: #### ##### Page 1 of 3



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PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW UP TO 7 DAYS FOR RECEIPT

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS JUNE LAKE PUBLIC UTLITY DISTRICT

President Hallum called the regular meeting of October 19, 2022, of the Board of Directors of the June Lake Public Utility District (JLPUD)to order at 5:32 p.m. at 2380 Hwy 158, June Lake, CA and phone in location of Reno, NV.

Pledge of Allegiance

A. <u>ROLL CALL</u>

Directors Present: Directors absent:	Hallum, Minich (phone in), Walsh and Hunt
Staff Present:	GM Kidwell, Superintendent Morris and Secretary Baldwin

B. ADDITIONS TO AGENDA - None

C. <u>PUBLIC COMMENT</u> - None

D. CONSENT CALENDAR

Board action: to accept Consent Calendar as written. Motion by: Director Hunt Seconded by: Director Walsh Motion: passed unanimously

E. <u>APPROVAL OF MINUTES</u>

 Board action: to approve Regular Minutes from September 7, 2022, with spelling correction on page 2.
 Motion by: Director Hunt Seconded by: Director Walsh Motion: passed unanimously

F. <u>OLD BUSINESS</u> - None

G. <u>NEW BUSINESS</u> - None

H. ONGOING PROJECT UPDATES

1. CalPERS Unfunded-Early Payoff – Manager Kidwell stated the District will make a \$40,000 in December and any earlier payoff will be reviewed. CalPERS experienced some losses last fiscal year.

2. USFS Bathrooms – Superintendent Morris stated the USFS will be demoing the Aerie Craig restrooms. Staff located valves for shut offs and we are ready for disconnect.

3. Oh Ridge Upgrade – Manager Kidwell and Supt Morris met with the manufacturer, contractor, and the supplier. They gave us a quote. They will present these quotes at the November 2022 meeting. Project to start in 2023.

4. Main Station 1 Upgrade – Met with manufacturers/contactor/suppliers and received quotes.

5. Possible Well Drilling – Engaged the engineers to begin project planning. This project will be done in phases. Manager Kidwell met with Mammoth Community Water District GM Mark Busby regarding their wells, they seem to have the same problems trying to take wells into production on public lands. They suggested looking for private property. Manger Kidwell stated the Clark test well is a good location/site and feels it would be best to work on getting this test well into a production well.

6. CPA/Audit Update – Manager Kidwell has been working with the CPA and Auditors to move forward with the delinquent audits. Manager Kidwell would like to moving forward with changing the CPA with Board approval. He will be meeting with a possible new CPA on Friday. Board suggested discussing this with the finance committee next week after Manager Kidwell's meeting with the new CPA.

7. Replacement Board Member update – The District received an application for the vacancy. We reached out to Mono County, they will be presenting to the BOS for approval.

8. WWTP Overhaul Update – Manger Kidwell suggested we look at the Engineering studies that have been done and prioritize these suggestions and work on pieces of it. The AO2's he feels are a priority and will need to explore the costs. Director Hallum has a citizen ask about solar panels at the WWTP and would like this to be on the November 2022 agenda. Director Hallum suggested doing a feasibility study on it.

Manager Kidwell stated the Slip Lining project and the GIS Mapping have been completed and removed from the Ongoing Project List.

I. DIRECTOR'S/COMMITTEE REPORT -Nothing to report

J. <u>O&M SUPERINTENDENT REPORT</u>

Superintendent Morris announced that he passed his Grade 3 Sewer Treatment. He is now the District's Chief Plant Operator.

1. Approved Budgeted Main Project Update: GIS, we are developing workflows for data addition to the GIS and field now has access to utilize the toll.

2. Approved Budgeted Main Project Update: June Lake WTP, we have the contractor out this month to complete this project. Hardware has arrived and software is completed development phase.

3. Approved Budgeted Main Project: Scales, analyzers and chem pumps, have been distributed to location and we are determining parts to complete installation.

4. Approved Budget Main Project: Meter replacement program, meters have been ordered to start replacing based on historical work order data.

5. We have completed inventory of power tools and major parts at our two main locations and have begun taking inventory of smaller assets.

6. We completed a sanitary sewer inspection by the State Waterboard. No audit/report available yet.

7. We received the rebuilt pump for Main Station 1 (MS1) and have it back in normal operation. 8. As part of our evaluation of improvement and replacement, MS1, Oh Ridge 1 and MS2 have been targeted as key locations and are being planned for replacement with a new pumping system called Overwatch. Submitted this information on this system.

9. This year's slip lining is completed. Video's of the completed work have been uploaded to the website.

10. We are continuing to utilize software and technology to refine workflows from field to office. Ongoing-we have been working with BMS to implement a new interface with the work order system to allow field to directly complete orders within the system.

K. MANAGER REPORT

1. Manager Kidwell met with Far West Engineering regarding the WWTP Project and Clark Well Project.

2. Manger Kidwell informed the Board that he transferred \$130,000 from LAIF to ESCB for upcoming approved budgets projects.

3. Manager Kidwell stated the District has lots of "bonus" points with the ESCB credit card. He stated there are lots of options for employee incentives. Director Hallum asked Manager Kidwell to put a proposal together for next month's meeting. Manager Kidwell will be having "Employee Forum" meeting each month.

L. Close Open Session 6:24 pm (Hunt, Walsh)

Opened Executive Session at 6:26 pm (Hunt, Walsh)

- K. Closed Executive Session at 6:40 pm (Hunt, Walsh) Opened Public Session at 6:41 pm (Hunt, Walsh)
- L. <u>EXECUTIVE SESSION REPORT</u>: Discussion only. Next Board meeting November 16, 2022 at 5:30 pm

M. ADJOURNMENT

There being no further business, it was moved, seconded, and unanimously passed to adjourn at 6:43 pm (Hunt, Walsh).

Respectfully Submitted,

Juli Baldwin Ex-Officio Secretary

Employee Appreciation Program

We have decided that we will be using the credit card points to reward our staff. We are naming the new program Employee Appreciation Program and will be naming one or more of the following whenever we offer a reward:

- 1. A year of hard work and dedication
- 2. Incentive for best employee of the year
- 3. Office/field equipment enhancement
- 4. Employee recognition
- 5. Fuel offset

The employee will either receive a gift card, or will be given a list of available items we provide to choose from.

We will incorporate the Employee Appreciation Program into one of our new Employee Forum meetings.

Oh! Ridge Lift Station

We are coming before the board to gain approval on rehab of our Oh! Ridge lift station as the aged equipment there needs expedited attention. The equipment there is well past its life expectancy and due to its proximity to June Lake it has been determined that this project is a priority that must be addressed as soon as possible. It can no longer wait. There have been 2 spills within the last 18 months albeit very small, they were spills none the less that went on report with the state. We feel it would be irresponsible to not address the issues there right away.

One of the main issues aside from the aged equipment is the problem with flushable wipes being disposed of into the sewer from the campground, but mainly from the motorhomes that stay there in the open season. We have worked with the campground extensively on this issue. We have posted signage in the restrooms and even included hand outs to the visiting campers. It is difficult to control the motorhome visitors and likely that is where the problem is more likely to manifest. The existing pump system at the Oh! Ridge lift station was NOT designed to handle this problem... what we call "rags" in the industry.

Because of the pump system not being able to handle this type of material, we are tasked with having our crew do a pump teardown up to 2x per week during open season to manually remove the clogs created in each pump. This is not only costly in labor and time, but also a health hazard and danger to our field crew. Our crew working up to their elbows in raw sewage is not safe.

Further it requires our field crew to work in what is called "confined space". This requires special training and certification. It also requires a crew of 4 to be done safely and correctly under OSHA standards. The cost in labor for this task is not to be overlooked.

We have successfully sourced a state of the art pump design that will automatically deal with a clog of this nature. No longer would it require constant tear down of each pump for rag removal as in the past. This is both cost effective as well as much safer. As well this state of the art design will carry us well into the future. It will eliminate the need for a wet well so that can be drained and sealed if we choose. It will allow us to bring the Oh! Ridge lift station onboard with our new SCADA upgrades for better alarming and notification of a problem should one arise. Currently the lift station relies on a flashing light to alert of a problem. This new state of the art system will be integrated into our SCADA and the alarm notifications would be directed to our staff immediately.

The most compelling reason for the new design is the cost. Prior engineering, feasibility studies and quotes for construction at Oh! Ridge lift station were as high as \$1.2 million dollars to rehab. We are able to have the lift station rehab completed for under \$250,000. The new equipment design is unique in its design and because of that requires installation by a trained contractor familiar with the install of this specific equipment. I am attaching the quotes for this project, equipment and installation.

In light of the above information we feel it is best to proceed as a no-bid contract for this project. The need for the work to be done as soon as possible and the specialized equipment design being only available from a single source as well as the specialized install contractor who does the installations of this new system for our region.

In addition to all the above I believe based on our financial position for the year, We should be able to have this project completed and still not need to use any of our reserve funds for the project. We are trending under budget for the year.

We are going to try to have the project completed in spring prior to our open season of the campground to reduce cost (eliminate the need for bypass during the work) and to be up and running with the new equipment to realize the labor cost savings in this fiscal year.

Thank you,

Todd M Kidwell General Manager – JLPUD Date: 11-10-22

What is a No-Bid Contract?

A no-bid contract may also be referred to as sole source intended, and it is used to quickly hire a vendor for a certain job. Here, there is no need for a competitive bidding process, unlike contracts that have a formal bidding process. Note that when the government uses this type of bid as the main source model, they are buttressing the fact that the services or terms they want to acquire can only be provided by a single person or company.

FAYSAL CONSTRUCTION

54138 PINE TREE LANE. NORTH FORK, CA. 93643 559-387-0191 CSL A & B 887019 DIR #10000062630

 Date:
 11/9/2022

 Client:
 JUNE LAKE PUBLIC UTILITY DISTRICT.

 Contact:
 TIMOTHY MORRIS / TODD KIDWELL

 Project Name:
 LIFT STATION PUMP REPLACEMENT- RIDGE CAMPGROUND SYSTEM ONLY

 Project Location:
 JUNE LAKE, CA.

 SCOPE:
 LABOR & APPURTENANCES TO INSTALL DUPLEX OVERWATCH SYSTEM

CAMPGROUND DUPLEX

				Total	\$45,000.00
5	PUMP START UP WITH BOGIES AND JUNE LAKE PUD ELECTRICIANS- DE MOB	1	LS	INCL	
4	ASSIST WITH ELECTRICAL-PANEL INSTALLATION "WIRE LEAD TEMONATION BY BOGIES"	1	LS	INCL	
3	INSTALL DUPLEX OVERWATCH PUMP SYSTEM	1	LS	INCL	
2	INFLUENT AND EFFLUENT PIPING AND FITTINGS AS REQUIRED	1	LS	INCL	
1	REMOVAL OF EXISTING COMPONENTS	1	LS	INCL	

TOTAL *\$45,000.00*

Note:

1 NO CITY PERMIT OR TRAFFIC CONTROL PLAN- SAFE OFF OF AREA OF WORK FOR PEDESTRIANS INCLUDED.

2 NO DEPARTMENT OF FORESTRY ENCROACHMENT PERMIT OR NOTIFICATIONS

3 ALL PUMPS, VALVES, AND ELECTRICAL PANELS SUPPLIED BY BOGIES PUMPS, DELIVERED, AND PAID FOR BY OWNER

4 DEWATERING AND CLEANING OF STATIONS BY OWNER

5 UTILITY LOCATING TO BE DONE PRIOR TO MOBILIZATION BY OWNER

STANDARD EXCLUSIONS:

Engineered Plans, Surveying, Compaction Test Fees, Prevailing Wages, Sanitary Facilities, Temporary fencing construction water costs, haul off of excess spoils.

ACCEPTANCE OF QUOTE:	DATE:	
PRINT		
SIGN		
TITLE		

Service charge of 1.5% for invoices past due. Net 30 terms

page 1 of 1



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Job Name	Date	11/3/2022
	Estimate #	15769

Estimate

OFFICE: 559-291-9701 FAX: 559-291-2134

Name / Addres						FAX: 5	59-291-2134
June Lake Public U	Jtility District	Customer Contact	Customer E-m	ail	Customer	Phone	Terms
			JRADER@BPUMP	S.NET			Net 30
Item		Description		Qty	Cos	st	Total
Pump	Revision 2 (C O Ridge Can SYSTEM DUPLEX OV WITH ONE I PUMPS SUP ANSI FLGD OUTLET 3" ANSI FLGD OUTLET 3" ANSI FLG SOLIDS PAS 304L STAIN FABRICATIO 4-20mA LEV 4kW (5HP) 4 1.15, IP67 IM DUPLEX CC 3/60/230V P/ ENCLOSED, CABINET IS 65KA SCCR SUCTION: V Fibers/NBR,I DISCHARGE Fibers/NBR,I DISCHARGE Fibers/NBR,I DISCHARGE	Description ttch Lift Station Systems - Revision 1 (Add Flowmeters) n 2 (O Ridge station only) e Campground Station - OVERWATCH DUPLEX PUMP M EX OW31CP/4VV-4kW SIZED FOR 200 GPM @ 30' TDH ONE PUMP RUNNING, 2ND PUMP STAND-BY S SUPPLIED WITH 180MM DIPCUT IMPELLERS; 6" LGD COMMON INLET, 4" ANSI fLGD COMMON T I FLGD BRANCHES EACH WITH SHUTOFF VALVE; 3" S PASSAGE;TRIPOD SUPPORT TAINLESS STEEL IMPELLER, BODY AND CATION LEVEL SENSOR; CLOSING PLATE HP) 4-POLE 1750 RPM MOTORS, INVERTER DUTY; SF 67 IMMERSIBLE ENCLOSURE; 3/60/230V X CONTROL PANEL FOR 4kW (5 HP) MOTORS, 0V PANEL DESIGNED FOR INSTALLATION IN AN SED, CLIMATE CONTROLLED AREA ET IS UL508A CERTIFIED US/CANADA & MEETS CCR STANDARD DN: Valve Assy,6",Knife,DI/304/EPDM,Aramid IBR,Davis ARGE: Valve Assy,4",Knife,DI/304/EPDM,Aramid IBR,Davis ARGE: Valve Assy,4",Swing Check,DI/304/EPDM,Aramid IBR,AVK Branch Valve Assy,3",Knife,DI/304/EPDM,NBR,Davis VALL FLANGE FOR 6" PUMP INLET; 24" X 24" mp Assy,OW11-201B,SL-100/230/3,1-1/2",PVC		F		89,449.93	89,449.93T
		ű.		Subt	otal		
Quotation valid for	r 30 days	to be added unless mentioned in	this quotation.	Sale	s Tax (7.	25%)	
		for cancelled items. pment by others, unless mentio	med in this quotation.	Tot	al		
lease let us know if	there shall be ar	ny questions or concerns.					



NIGHTS STAY)

INCLUDED

Name / Address

Item

START-UP

Freight

June Lake Public Utility District

Job Name	Date	11/3/2022
	Estimate #	15769

OFFICE: 559-291-9701

FAX: 559-291-2134 Customer Contact Customer E-mail **Customer Phone** Terms JRADER@BPUMPS.NET Net 30 Description Qty Cost Total ONSITE START UP AND TRAINING (1 DAY START-UP, 1 1 2,000.00 2,000.00 TO BE DETERMINED AT TIME OF SHIPPING. NOT 0.00 0.00

Subtotal

Estimate #

Estimate

 Freight is not included and needs to be added unless mentioned in this quotation. Quotation valid for 30 days. 	Sales Tax (7.25%)
 25% restocking fees to be charged for cancelled items. Offloading and installation of equipment by others, unless mentioned in this quotation. 	Total
Please let us know if there shall be any questions or concerns.	



\$91,449.93

\$6,485.12

\$97,935.05

OverWatch[®] Direct In-Line Pump System

Changing the world one wet well at a time

INDUSTRIAL FLOW SOLUTIONS™

Self Monitoring

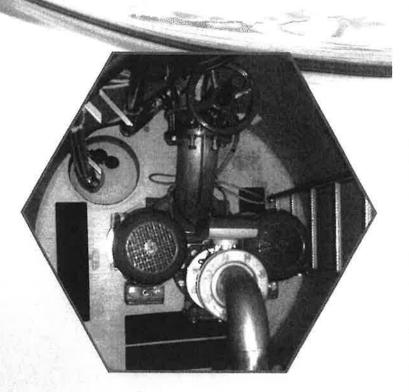
Save Time and Money with Improved Operational Efficiencies

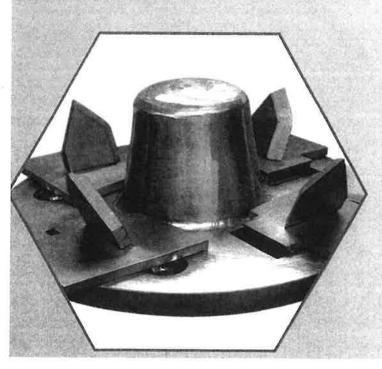
- Smart sensing adjusts in real time to manage flow
- Avoids system failures and downtime with a two pump design
- Less fluid detention time
- Detects and removes clogs without human intervention
- Remote monitoring options

Eliminate the Wet Well

Creates Safer Working Conditions for Maintenance Crews and Reduces Environmental Impact

- No buildup or exposure to hazardous odors, bacteria, or Hydrogen Sulfide (H2S) gases
- Reduces danger of explosions
- Minimizes excavation
- Simplified installation & maintenance
 no more screen cleaning!





Non-clog

Designed for Reliability. Keeps a Careful Watch so You Don't Have to

- No downtime from a clogged pump
- Reduces maintenance
- Redundant dual pump design minimizes downtime
- No debris or trash removal
- Extended life expectancy
- Optional patented DipCut[®] impeller



Aqua Sierra Controls, Inc. 1650 Industrial Drive, Auburn, CA 95603 Cell (530) 305-3390 Office (530) 823-3241 <u>jlane@aquasierra.com</u> www.aquasierra.com CA Contractors License A, C-10 474023 CA Small Business Certification #1162 CA DIR #1000003631

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IT Services - SCADA – UL508 Panel Shop – Pump Controllers NIST Traceable Instrument Calibrations & Maintenance

June Lake PUD June Lake, CA

Attention: Mr. Tim Morris Phone: 815-214-4166

Subject: Proposal & Scope of Work Project: Oh Ridge Lift Station Telemetry

Proposal # QJ07665 August 8, 2022

Mr. Morris,

The following is our scope of work and proposal for the telemetry to the Oh Ridge Sewer Lift Station. This RTU from Banner Engineering includes four digital inputs and two analog inputs. We will be bringing over: power status, the high level switch, the low level switch and pump status. We will utilize the existing above ground conduit between the dry well and the above ground cabinet. We will install the Banner radio at the Oh Ridge Lift Station in the above ground cabinet.

Oh Ridge Lift Station Equipment

- Banner Engineering DXM700-B1R1 Controller with Spread Spectrum Radio 4DI/DO, 2AI/AO
- Banner Engineering BWA-9Y6-A Yagi Antenna
- Polyphaser Coaxial Surge Protector
- (25') Times Microwave LMR400-DB Coax Cable
- (2) N Type Coax Connectors
- Antenna Mast

- Lot Installation Materials
- (2) Dwyer CCT40-100 Current Switch (Pump Status)

June Lake Water Treatment Plant Equipment

- Banner Engineering DX80G9M6S-P2 Controller with Spread Spectrum Radio and Modbus Ethernet Communications
- Banner Engineering BWA-9Y6-A Yagi Antenna
- Polyphaser Coaxial Surge Protector
- (25') Times Microwave LMR400-DB Coax Cable
- (2) N Type Coax Connectors
- Antenna Mast
- Lot Installation Materials

Scope of Work

- Submittals (digital copy)
- Turnkey installation of above listed equipment
- Startup services
- Field acceptance testing
- Operations and maintenance manuals (digital copy)
- Operator training
- PLC and SCADA programming

Proposal Total \$24,290.91 (Cash, Check, ACH, Wire Transfer)

Inclusions

- Shipping and handling
- Sales tax
- Travel and mileage
- Hotels and meals
- Confined space entry

Exclusions

- Items not in our scope of work
- Specialty insurance beyond our standard two million dollars coverage
- Bonds, fees or permits
- Prevailing wage rates
- Underground work, trenching or back filling
- NETA testing
- Union requirements or signatories
- Arc flash study or short circuit analysis
- Third party testing
- Junction boxes or j boxes other than specifically listed
- Avetta membership
- Seismic calculations or engineering

- Spare parts
- Stainless steel conduit or PVC coated rigid conduit

Please let me know if you have any questions.

Thank you,

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Josh Lane Sales Manager



RESOLUTION NO. 2022-05 RESOLUTION BY THE BOARD OF DIRECTORS OF THE JUNE LAKE PUBLIC UTILITY DISTRICT ESTABLISHING THE APPROPRIATIONS LIMIT OF THE DISTRICT AT \$951,264 FOR FISCAL YEAR 2020-2021 AND PRIOR YEARS AS LISTED BELOW PURSUANT TO ARTICLE XIIIB OF THE CALIFORNIA CONSTITUTION

WHEREAS, the California Constitution and Government Code Section 7900 et seq. requires the Board of Directors to annually allocate and establish, by resolution, the District's Appropriations Limit for each fiscal year; and

WHEREAS, the calculations made to determine the appropriations limit have been made available to the public for at least 15 days prior to the date of this Resolution, in accordance with the Government Code section 7910.

NOW, THEREFORE, THE BOARD OF DIRECTORS HERBY RESOLVES:

That the Appropriations Limit for June Lake Public Utility District is/for:
 \$751,226 for Fiscal Year 2014-15
 \$784,368 for Fiscal Year 2015-16
 \$818,720 for Fiscal Year 2016-17
 \$855,213 for Fiscal Year 2017-18
 \$895,288 for Fiscal Year 2018-19
 \$921,203 for Fiscal Year 2019-20
 \$951,264 for Fiscal Year 2020-21
 (Values were derived from the 2018 Appropriations Limit provided by auditor Smith Marion & Co.), as shown on attachment A.

and,

2. That the fiscal year Property Tax Revenue as shown below: \$556,498 for Fiscal Year 2014-15 \$583,495 for Fiscal Year 2015-16 \$602,986 for Fiscal Year 2016-17 \$609,665 for Fiscal Year 2017-18 \$618,961 for Fiscal Year 2018-19 \$653,412 for Fiscal Year 2019-20 \$682,236 for Fiscal Year 2020-21

Does not exceed the calculated appropriations limit for any year as listed.

PASSED, APPROVED, AND ADOPTED by the Board of Directors of the June Lake Public Utility District at the regular meeting of said Board on the 16th day of November 2022, by the following vote:

AYES: NOES: ABSENT:

JUNE LAKE PUBLIC UTILITY DISTRICT

ATTEST:

Jerry Hallum, President

Heather Morgan, Secretary



June Lake Public Utility District P O Box 99 June Lake, CA 93529 (760) 648-7778 Fax (760) 648-6801 <u>info@junelakepud.com</u>

PUBLIC NOTICE: APPROPRIATIONS LIMIT

The Board of Directors will consider adopting Resolution NO. 2022-05 at its regular meeting on November 16, 2022 to establish the Appropriations Limit(s) of the District at:

\$751,226 for Fiscal Year 2014-15 \$784,368 for Fiscal Year 2015-16 \$818,720 for Fiscal Year 2016-17 \$855,213 for Fiscal Year 2017-18 \$895,288 for Fiscal Year 2018-19 \$921,203 for Fiscal Year 2019-20 \$951,264 for Fiscal Year 2020-21

S. P. COM

JUNE LAKE PUBLIC UTILITY DISTRICT

Todd Kidwell, General Manager Dated 10/26/2022

For fiscal year 2020-2021

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A. Appropriations limit for the year ended June 30, 2020

- B. Calculation Factors:
 - 1. Population Change % (Attachment B)
 - 2. Inflation Change % (Attachment A)
 - 3. Total Adjustment Factor %

Annual Adjustment Increase

Appropriations limit for fiscal year ending June 30, 2021

0.9955
1.0373
1.0326

\$30,061
\$30,001

\$921,203

\$951,264

JUNE LAKE PUBLIC UTILITY DISTRICT APPROPRIATIONS LIMIT CALCULATION For fiscal year 2019-2020

A. Appropriations limit for the year ended June 30, 2019	\$895,288
 B. Calculation Factors: 1. Population Change % (Attachment B) 	0.9908

- 2. Inflation Change % (Attachment A)
- 3. Total Adjustment Factor %

Annual Adjustment Increase

 $e^{-i\tau} = -e^{-i\tau}$

Appropriations	limit for	r fiscal year	ending June	30, 2020
11 1				

0.9908
1.0385
1.0289

\$25,915

\$921,203

For fiscal year 2018-2019

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- X 10

A. Appropriations limit for the year ended June 30, 2018	\$855,213
 B. Calculation Factors: 1. Population Change % (Attachment B) 2. Inflation Change % (Attachment A) 3. Total Adjustment Factor % 	1.0098 1.0367 1.0468
Annual Adjustment Increase	\$40,075

\$895,288

Appropriations limit for fiscal year ending June 30, 2019

For fiscal year 2017-2018

a È

 $\sim \pi$

A. Appropriations limit for the year ended June 30, 2017\$818,720

- B. Calculation Factors:
 - 1. Population Change % (Attachment B)
 - 2. Inflation Change % (Attachment A)
 - 3. Total Adjustment Factor %

Annual Adjustment Increase

Appropriations limit for fiscal year ending June 30, 2018

1.0369
1.0074
1.0445

\$36,493

\$855,213

For fiscal year 2016-2017

A. Appropriations limit for the year ended June 30, 2016

- B. Calculation Factors:
 - 1. Population Change % (Attachment B)
 - 2. Inflation Change % (Attachment A)
 - 3. Total Adjustment Factor %

Annual Adjustment Increase

Appropriations limit for fiscal year ending June 30, 2017

0.9906
1.0537
1.0437

\$34,352
\$34,352

\$784,368

\$818,720

с²⁶ — а.е.

For fiscal year 2015-2016

* 8

10.10

A. Appropriations limit for the year ended June 30, 2015

- B. Calculation Factors:
 - 1. Population Change % (Attachment B)
 - 2. Inflation Change % (Attachment A)
 - 3. Total Adjustment Factor %

Annual Adjustment Increase

	Appropriations	limit for fise	cal year ending	June 30, 2016
--	----------------	----------------	-----------------	---------------

1.0382
1.0057
1.0441

\$33,142

\$751,226

\$784,368

JUNE LAKE PUBLIC UTILITY DISTRICT

APPROPRIATIONS LIMIT CALCULATION

For fiscal year 2014-2015

A. Appropriations limit for the year ended June 30, 2014	\$760,486
 B. Calculation Factors: 1. Population Change % (Attachment B) 2. Inflation Change % (Attachment A) 3. Total Adjustment Factor % 	0.9901 0.9977 0.9878
Annual Adjustment Increase	(\$9,270)
Appropriations limit for fiscal year ending June 30, 2015	\$751,226

Attachment A/B

	. ,				 			
District	2014-15	 2015-16	_	2016-17	 2017-18	2018-19	2019-20	2020-21
June Lake PUD	\$ 751,226	\$ 784,368	\$	818,720	\$ 855,213	\$ 895,288	\$ 921,203	\$ 951,263
CPI	0.9977	1.0382		1.0537	1.0369	1.0367	1.0385	1.0373
Population	0.9901	1.0057		0.9906	1.0074	1.0098	0.9908	0.9955

Appropriations Limit (GANN) Calculation using County UNINCORPORATED or Average Population

* Note: Population numbers based on UNINCORPORATED formula

1

Superintendent Board Report November 2022

- 1- Approved Budgeted Main Project Update: June Lake WTP. We are in final stages of the software upgrade and have completed the repair work on multiple small projects in the plant. Plant is currently offline but available in fully automatic control.
- 2- Approved Budgeted Main Project: Scales, Analyzers, and chem pumps. Scales are scheduled to begin installations this week and next week. We are also working on updating some piping and tubing while this is underway. We have received the first replacement Analyzer and have scheduled its installation.
- 3- We have received training on the new format for the service orders in Black Mountain and have begun training the field in utilizing this tool.
- 4- We have received the rebuilt pump at Main Station 2 and have it installed and are back to 100% utilization.
- 5- We received the Sanitary System Audit Report, and the result was very positive. They included some areas to improve on that consist primarily with mapping which we have preemptively addressed with the implementation and continued refinement of the GIS.
- 6- We have shifted to Winter operations. This includes the shutdown of the campground lift stations, the water service to Silver Lake, and the installation and maintenance of bleeders throughout the water system.
- 7- I have submitted all required paperwork to take responsibility as Chief Plant Operator for the WWTP and we are no longer using a contractor.
- 8- We are continuing engagement with the manufacturer and distributor for the Overwatch system to replace the Oh Ridge 1 Lift Station. Part of this includes upgrades to the SCADA network to bring in sanitary station data.

Managers Report 11-2022

- 1) Worked on putting together the Oh! Ridge rehab project.
- 2) Worked with Cantella to increase our investment return to double prior return but still remain in the same investment category (CD's).
- 3) Began feasibility studies for suggested solar panel installation at our WWTP.
- 4) Transitioned to a replacement CPA that will better serve our needs.
- 5) Worked to create a use for the credit card points accumulated.
- 6) Put together safety protocol information to share with board that addresses our main cause of injury in the field. Slip and fall.
- 7) Continued working with engineering firm to push forward on the Clark Tract well project to bring well to production.
- 8) Began collecting finance information for our Vactor Truck replacement. I am considering moving this forward in our capital improvement plan.
- 9) Worked with IT to continue to address digital protection and security.
- 10) Working to create a proposal that might address our housing needs for key employees. Obtained information used by MLWD in their approach to addressing housing shortages.